

Liberty Utilities (New England Gas Company) Corp. Capacity Assignments

Resource Type	High Load Factor	Low Load Factor
Pipeline	56.30%	40.73%
Storage	11.16%	15.14%
Peaking	32.54%	44.13%
TOTAL:	100.00%	100.00%

Resource	Pipeline Company	Resource	Contract #	Peak MDQ/MDWQ	Storage MSQ	Rate \$/Dth/Month Demand	Storage Capacity	Cost Per Month	Termination Date	Managed/Released	
PIPELINE	TETCO	ELA	800463	10,597		\$ 2.8640		\$30,350	10/31/26		
	TETCO	ETX	800463	2,951		\$ 2.9460		\$8,694	10/31/26		
	TETCO	STX	800463	5,110		\$ 7.3800		\$37,712	10/31/26		
	TETCO	WLA	800463	5,801		\$ 4.0610		\$23,558	10/31/26		
			KOSI		2,856						
	TETCO	ELA	800352	45		\$ 2.6410		\$119	10/31/26		
	TETCO	ETX	800352	12		\$ 2.7230		\$33	10/31/26		
	TETCO	STX	800352	21		\$ 7.1570		\$150	10/31/26		
	TETCO	WLA	800352	24		\$ 3.8380		\$92	10/31/26		
	TETCO	M1-M3	800463	18,800		\$ 12.5320		\$235,602	10/31/26	R	
	TETCO	M1-M2	800352	79		\$ 6.9380		\$548	10/31/26		
	TETCO	FTS	330843	77		\$ 5.6450		\$435	10/31/22		
	DOMINION	FTNN	5D0529	77		\$ 4.1741		\$321	03/31/23		
	TRANSCO	FT	9148758	449		\$ 3.8903		\$1,747	12/31/22		
	NATIONAL FUEL	EFT	E00531	449		\$ 4.6710		\$2,097	03/31/23		
	ALGONQUIN	AGT-AFT-ES	93007EC	21,730		\$ 8.5927		\$186,719	10/31/22	R	
	ALGONQUIN	AGT-AFT-ES	93003ESC	1,082		\$ 3.4371		\$3,719	10/31/22	R	
	A	ALGONQUIN	less F-1 Reassigned to Storage	93007EC	(11,149)		\$ 8.5927		(\$95,800)	10/31/22	
	B	ALGONQUIN	less F-1 Reassigned to Storage	93003ESC	(386)		\$ 3.4371		(\$1,327)	10/31/22	
	C	ALGONQUIN	less F-1 Reassigned to Storage	510026	(475)		\$ 8.5927		(\$4,082)	10/31/22	
ALGONQUIN	AFT-1	510026	16,169		\$ 8.5927		\$138,935	10/31/22	R		
ALGONQUIN	AGT HUBLINE	510054	5,000		\$ 9.4048		\$47,024	11/30/22	R		
ALGONQUIN	AGT AFT-1	9B104	1,880		\$ 8.5927		\$16,154	10/31/22			
AGT Citygate Deliveries				33,851				\$632,801			
Pipeline Deliveries to AGT				19,405		Weighted Average Pipeline Cost/Dth/Month		\$18.6937			
STORAGE	TETCO	TETCO SS-1 SPACE	400187	9,489	669,336	\$ 6.5710	\$ 0.3371	\$81,155	04/30/30	R	
	A	ALGONQUIN	AGT-AFT-ES Assigned	93007EC	8,983	\$ 8.5927		\$77,188	10/31/22		
	B	ALGONQUIN	AGT-AFT-ES Assigned	93003ESC	370	\$ 3.4371		\$1,272	10/31/22		
	TETCO	TETCO FSS-1 SPACE	400510	343	20,580	\$ 2.0240	\$ 0.3371	\$1,272	04/30/30		
	TETCO	TETCO CDS M3-M3	800430	343		\$ 7.3030		\$2,505	10/31/26		
	A	ALGONQUIN	AGT-AFT-ES Assigned	93007EC	322	\$ 8.5927		\$2,767	10/31/22		
	B	ALGONQUIN	AGT-AFT-ES Assigned	93003ESC	16	\$ 3.4371		\$55	10/31/22		
	NATIONAL FUEL	National Fuel SPACE	G00542	381	57,531	\$ 2.7432	\$ 0.0499	\$3,916	03/31/23		
	3	NATIONAL FUEL	National Fuel TRANSPORT	E00531	381	\$ 4.6710		\$1,780	03/31/23		
	TRANSCO	Transco Transport	9148758	381	\$ 3.8903		\$1,482	12/31/22			
	C	ALGONQUIN	AGT AFT-1 Assigned	510026	376	\$ 8.5927		\$3,231	10/31/22		
	DOMINION	DOMINION GSS-TE SPACE	600048/600049	3,050	292,353	\$ 1.8716	\$ 0.0145	\$9,947	03/31/25	M	
	TETCO	TETCO FTS-7 TRANSPORT	331702	1,871	\$ 7.4250		\$13,892	04/15/24	M		
	A	ALGONQUIN	AGT-AFT-ES Assigned	93007EC	1,844	\$ 8.5927		\$15,845	10/31/22	M	
	C	ALGONQUIN	AGT AFT-1 Assigned	510026	99	\$ 8.5927		\$851	10/31/22	M	
Total Storage Deliveries				12,010				\$217,158			
Total MDWQ				13,263		Weighted Average Storage Cost/Dth/Month		\$18.0814			
PEAKING	LNG	LNG and Citygate Delivery		35,000	210,000	\$ 31.0400				M	

Notes

- Pipeline capacity is reassigned to the storage category in order to provide firm deliverability of TETCO and Dominion storage contracts.
- Firm deliverability of Dominion storage is limited by TETCO capacity. Remaining Dominion storage capacity is delivered on a non-firm basis.
- All capacity will be released at maximum tariff rates unless it is a negotiated rate. Above rates are maximum tariff rates effective 11/1/21. Since rates can change, please refer to the applicable pipeline tariff for current rates.

Effective 11/1/2021