

Capacity Allocators

APPENDIX A - FALL RIVER

Type	% of Peak Day Requirements			% of Total Capacity		
	Pipeline	Storage Withdrawal	Peaking	Pipeline	Storage Withdrawal	Peaking
Residential General	51.77%	13.07%	35.16%	0.48%	0.31%	0.31%
Residential Heating	41.16%	15.94%	42.90%	68.22%	68.06%	68.06%
C&I Small LLF	39.42%	16.41%	44.17%	9.05%	9.71%	9.71%
C&I Medium LLF	39.57%	16.37%	44.06%	16.39%	17.47%	17.47%
C&I Large LLF	44.88%	14.93%	40.18%	2.66%	2.28%	2.28%
C&I Small HLF	52.08%	12.98%	34.93%	0.49%	0.31%	0.31%
C&I Medium HLF	57.56%	11.50%	30.94%	1.54%	0.79%	0.79%
C&I Large HLF	43.10%	15.42%	41.48%	1.16%	1.07%	1.07%
High Load Factor	50.74%	13.35%	35.91%	3.67%	2.49%	2.49%
Low Load Factor	40.80%	16.04%	43.16%	96.33%	97.51%	97.51%
Total				100%	100%	100%

APPENDIX A - NORTH ATTLEBORO

Type	% of Peak Day Requirements			% of Total Capacity		
	Pipeline	Storage Withdrawal	Peaking	Pipeline	Storage Withdrawal	Peaking
Residential General	91.43%	8.57%	0.00%	1.25%	0.70%	0.00%
Residential Heating	85.44%	14.56%	0.00%	50.02%	51.05%	0.00%
C&I Small LLF	85.80%	14.20%	0.00%	16.96%	16.82%	0.00%
C&I Medium LLF	85.78%	14.22%	0.00%	16.93%	16.81%	0.00%
C&I Large LLF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C&I Small HLF	85.10%	14.90%	0.00%	3.84%	4.03%	0.00%
C&I Medium HLF	85.57%	14.43%	0.00%	8.92%	9.01%	0.00%
C&I Large HLF	88.71%	11.29%	0.00%	2.08%	1.59%	0.00%
High Load Factor	86.28%	13.72%	0.00%	16.09%	15.32%	0.00%
Low Load Factor	85.58%	14.42%	0.00%	83.91%	84.68%	0.00%
Total				100%	100%	0%

